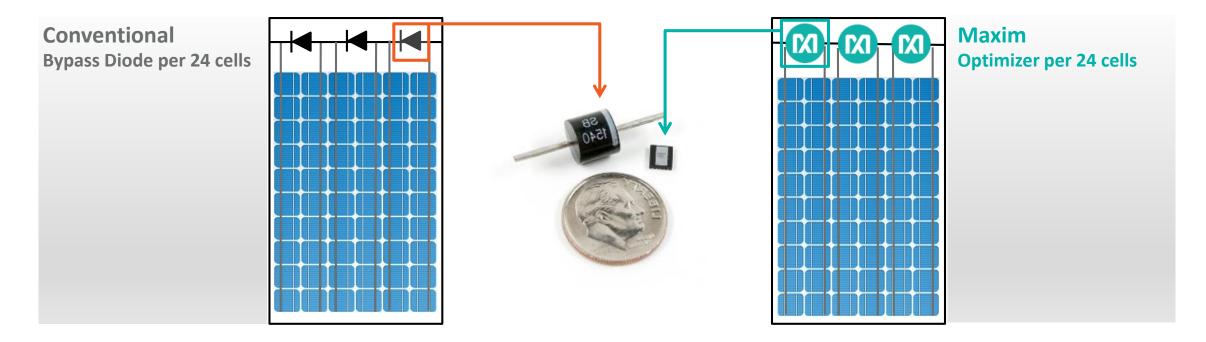


Submodule Optimization



Simplicity

Performance

Value

Reliability

Factory installed, no added system components or complexity

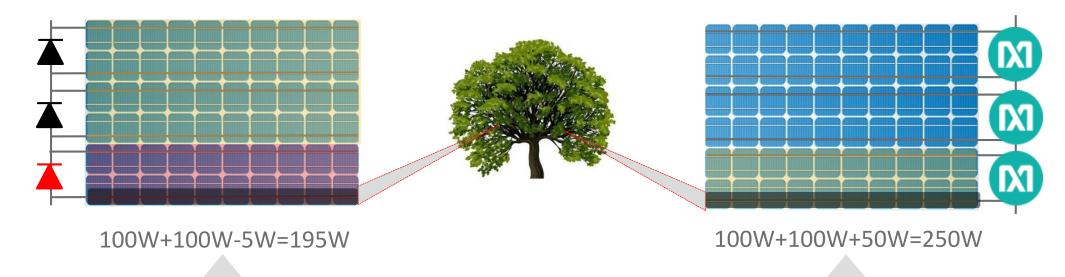
Three MPPT per module for granular performance optimization

Reduce Capex and LCOE with longer strings and mismatch recovery

Technology proven over 20 years in mission critical applications



Deep MPPT Granularity







- Conventional PV Modules are current limited by the weakest cell
- Shaded, Soiled, Cracked, or Aged Cells weaken the entire string or are bypassed
- Maxim Optimizers mitigate mismatch for up to 30% more power in a variety of challenged conditions



Flexible PV System Design



- Residential Flexibility
 - > String modules of different orientations in series
 - > Combine strings of different length on a single MPP channel
 - > No external boxes, gateways, trunk cabling, or network communications



Commercial

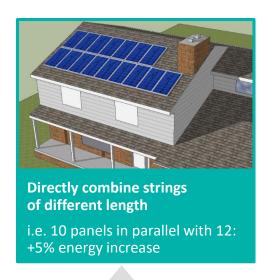
- > Increased number of modules per string; reduce homeruns
- > Tighter row pitch with minimal row-shade losses
- > Choose simplest stringing method without performance penalty

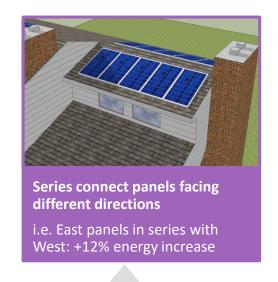


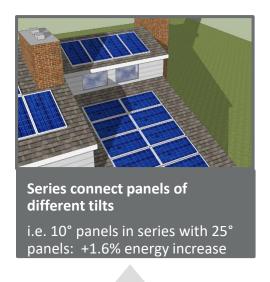
- Shade and Soiling Tolerance
 - > Design with fewer constraints to shading objects
 - > Reduce cleaning and maintenance requirements



Residential System Design Flexibility







Parallel Mismatch Operation

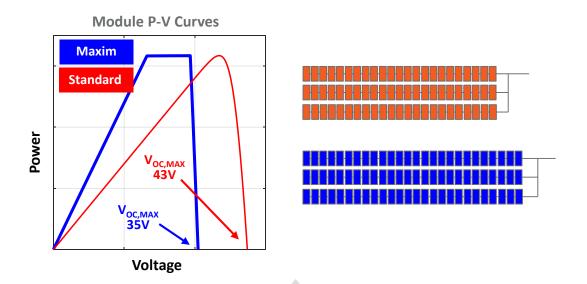
Series Mismatch Operation

Multiple Mounting Planes

- Distributed MPPT enables flexible PV site design
- No performance penalty design; use the "easiest" installation



Longer Strings



Design Parameter		Maxim	
Min Design Temp*			
Max VOC		35V	
600V	14	16	
1000V	23	26	
	Temp*	Temp* -10°C 43V 600V 14	

10-20% Longer strings enables system capex cost savings

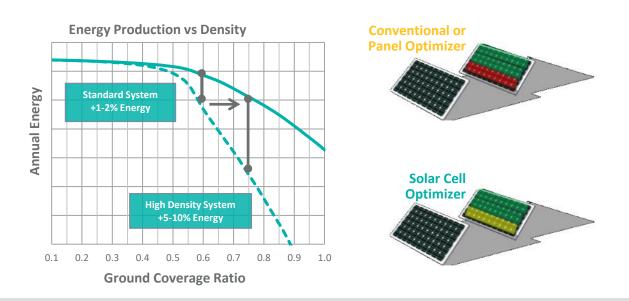
Voltage Limiting

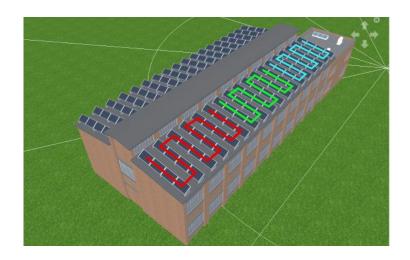
Enables 20-35% Longer Strings

- Limit 60-cell module output to 35V across all temperatures and irradiances
- Enables more modules on small systems and fewer strings on large systems
- Longer strings amortize fixed costs over more kW and enable lower effective \$/W



Commercial System Design Flexibility



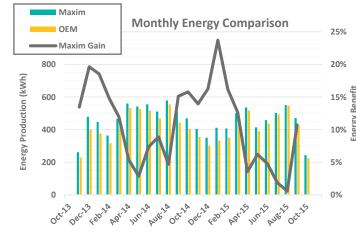


- Mitigate effect of row shading caused by tight row pitches
- Install more modules on area constrained systems
- Enables 10-20% denser rooftop systems with no performance penalty



Mismatch Tolerance







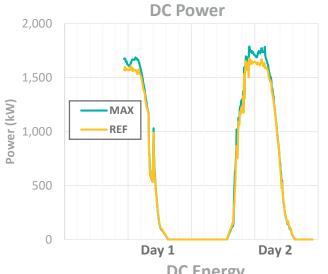
Soiling Patterns

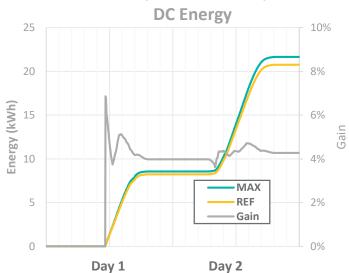
Shade Mitigation

- Many conditions unexpectedly and severely degrade system power production
- Relax O&M requirements and impact of unforeseen environmental influences



Shaded Performance Example





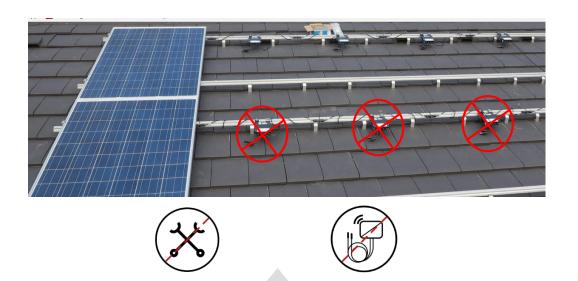
String	Energy (kWh)		
Maxim	21.7		
Other MLPE	20.8		
Gain	4.3%		



- Two palm trees equally affecting MAXIM and Panel Optimizer strings
- Maxim submodule optimizer outperforms panel optimizer by > 4%



Installation Simplicity





No Add-On Components

Inverter Compatibility

- No external boxes to install or communication networks to debug
- Broad compatibility with string inverters from all manufacturers



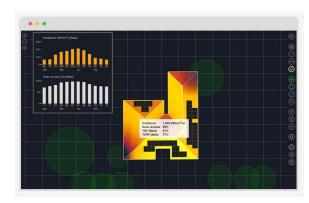
Modeling with Maxim Submodule Optimizers













• System design with Maxim optimizers is a built-in to the industry leading modeling tools



Competitive Comparison

Benefit	Diode	Maxim Optimizer	Panel Optimizer	Micro-Inverter
Triple MPPT Per Module	×	✓	×	×
Increase String Length	×	✓	√	✓
Increase Ground Coverage and Density	×	✓	×	×
Eliminate Hot Spots & Diode Failures	×	✓	×	×
Broad Inverter Compatibility	√	✓	×	×
Proven High Reliability	×	✓	×	×
Factory integrated, zero install time	✓	✓	×	×

Reduce Installation Costs, Improve Performance, Minimize Investment Risk



The Only Module Integrated Optimization Solution



